

FILE NOTATIONS

Entered in ☒ File

Entered On S.R. Sheet

Location Map Pinned

Card Indexed

I.W.R. for State or Fee Land

Checked by ☒

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

10-5-77

Location Inspected

OW ☒

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Gulf 8-24444-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1501' FWL & 1465' FNL (SE NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles north of Bluebell, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1465'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other well
on lease

19. PROPOSED DEPTH

17,100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662 Ungraded GR

22. APPROX. DATE WORK WILL START*

April 15, 1977

23.

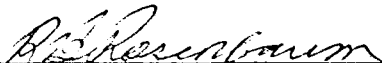
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	3000'	to surface
8-3/4"	7"	26# & 29#	15000'	lower 4000'
6"	5"	18#	17100'	entire liner

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


R. B. Rosenbaum

TITLE

Area Drilling Superintendent

DATE

3-11-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

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Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

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Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

* GPO 782-931

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Gwynn

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Fieght

Gulf Energy & Minerals Co. - U.S
Map Room 1819
Gulf Building
Houston, TX 77001

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

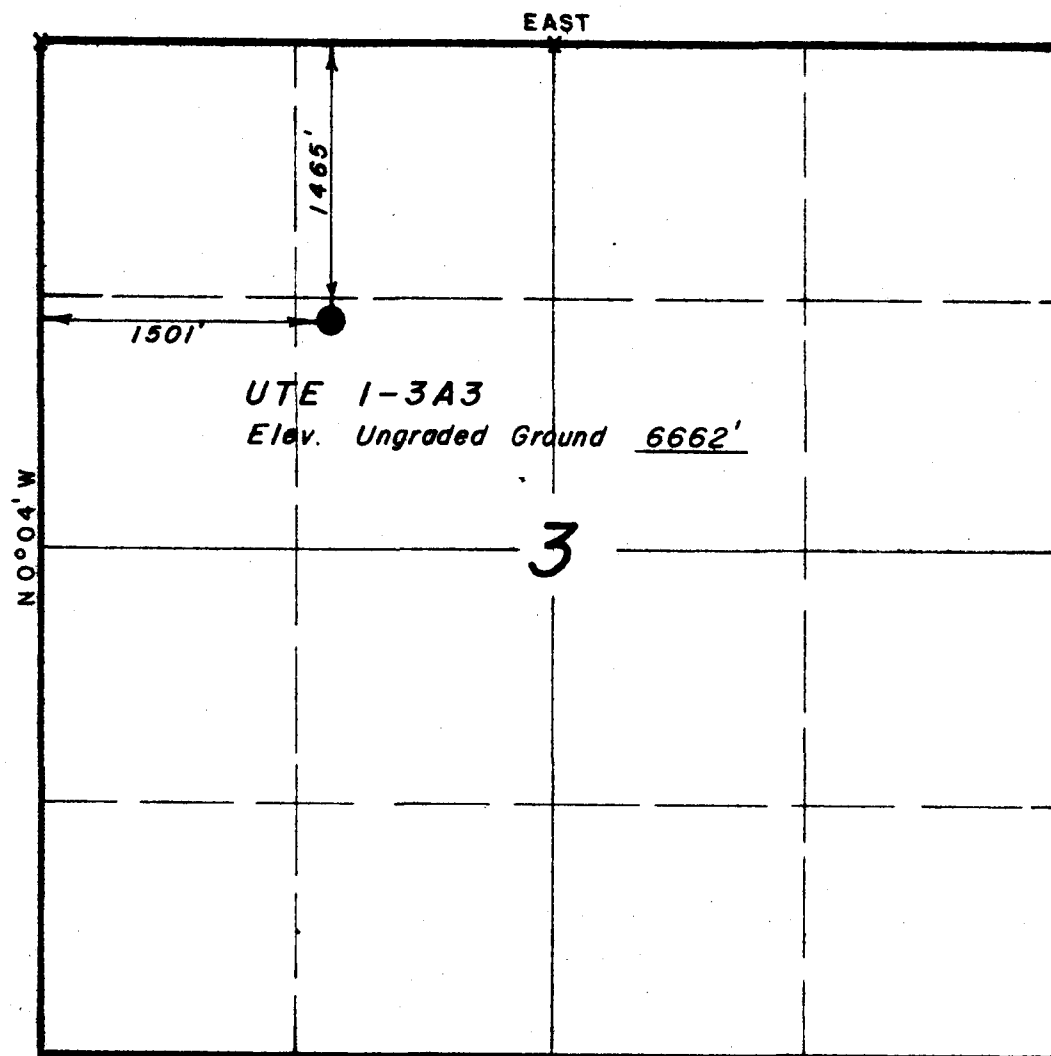
Shell Oil Company
P. O. Box 831
Houston, TX 77001

PROJECT

T1S, R.3W, U.S.B. & M.

GULF ENERGY & MINERAL CO., U.S.

Well location, UTE 1-3A3, located as shown in the NW1/4 Section 3, T1S, R3W, U.S.B. & M, Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Corners Found & Used.

SCALE 1" = 1000'	DATE 8 March 1977
PARTY M.S., & S.S.	REFERENCES GLO Plat
WEATHER Cool	FILE Gulf Energy & Mineral, Co. U.S.

Depths of fresh-water zones:

Chevron Oil Co. - Western Div., Mobil-Ute Tribal #2(2-12H), Bluebell Field
1,322' fsl, 1,325' fwi, sec. 12, T.1 S., R.3 W., USBM, Duchesne Co., Utah
Elev. 6,475 ft, test to 12,800 ft

Casing proposed to total depth of test

Formation tops, approx.:

Duchesne River Fm	surface
Uinta Fm	3,900 ft
Green River Fm	7,800 ft
Wasatch Fm	12,000 ft

Water wells in this area generally do not exceed 250 ft in depth.

Brackish water, useable for stock, was found at 10,180 ft by an oil test about 1 mile northeast of this proposed test. Saline water occurs at greater depths near the base of the Green River Fm.

CTS
6-11-70

BIA - Valverde
USGS - Alexander
Gulf - McKinny
[] ENHANCES

- | | |
|---|--------------|
| 0 | ENHANCES |
| | NO IMPACT |
| / | MINOR IMPACT |
| X | MAJOR IMPACT |

Attachment 2-A		Construction	Pollution	Drilling Production	Transport Operations	Accidents	Other
		Roads, bridges, airports Transmission lines, pipelines Dams & impoundments Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal Liquid effluent discharge Subsurface disposal Others (toxic gases, noxious gas, etc.)	Well drilling Fluid removal (Prod. wells, facilities) Secondary Recovery Noise or obstruction of scenic views Mineral processing (ext. facilities) Others	Trucks Pipelines Others	Spills and leaks Operational failure	
Gulf Oil Corp. #1-3A3 SE NW Sec 3-1s-3W 14-20-H62-1545 Duchesne Co. Utah BIA - Valverde USGS - Alexander Gulf - McKinny							
<input type="checkbox"/> ENHANCES <input type="checkbox"/> NO IMPACT <input type="checkbox"/> MINOR IMPACT <input checked="" type="checkbox"/> MAJOR IMPACT							
Land Use	Forestry	NA					
	Grazing	✓ 0	/	/	/	/	/
	Wilderness	NA					
	Agriculture	NA					
	Residential-Commercial	NA					
	Mineral Extraction	NA					
	Recreation	L 0	/	/	/	/	/
	Scenic Views	L	/	/	/	/	/
	Parks, Reserves, Monuments	NA					
	Historical Sites	NA					
Flora & Fauna	Unique Physical Features	NA					
	Birds	L	/	/	/	/	/
	Land Animals	L	/	/	/	/	/
	Fish	NA					
	Endangered Species	None Known					
	Trees, Grass, Etc.	✓	/	/	/	/	/
	Surface Water	NA					
Phy. Character.	Underground Water	?					
	Air Quality	L	/	/	/	/	/
	Erosion	L	/	/	/	/	/
	Other						
	Effect On Local Economy	L 0	0	0	0	0	0
Safety & Health	L	/	/	/	/	/	/
Others	Orig - Free cc: BIA - Ft. Duchesne w/o water Reg - Denver DOE - Utah						

Lease

14-20-H62-1543

Well No. & Location

103A3

NW Sec

15-3W

Duchesne County Utah.

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Gulf Oil Corp.

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 17,100 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 400 FT. X 200 FT. AND A RESERVE PIT 250 FT. X 100 FT.

3) TO CONSTRUCT 18 FT. X 0.38^{mi} MILES ACCESS ROAD AND UPGRADE 18 FT.

X .44 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. All production

facilities are to be contained within the proposed location site.

2. Location and Natural Setting (existing environmental situation)

SEE ITEM # 11 OF Surface Use Plan.

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) The staked location was in conflict with CFR 30 221.20, therefore was moved 55' S. and 19' East to avoid conflict w/ Subdivision Lines.

5. Adverse Environmental Effects which cannot be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM G ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

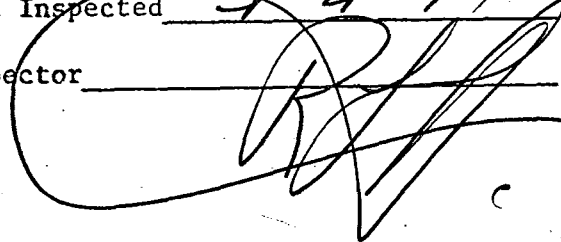
6. Determination


(This requested action ~~is not~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected

4-4-77

Inspector




U.S. Geological Survey, 4-11-77
Conservation Division
Salt Lake City District
Salt Lake City, Utah

Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT
CASPER AREA OFFICE

J. D. Richards
AREA PRODUCTION MANAGER

P. O. Box 2619
Casper, Wyoming 82601

March 11, 1977

State of Utah, Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116
Attention: Cleon B. Feight, Director

RE: Ute 1-3A3
SE/4 NW/4 Section 3-1S-3W
Duchesne County, Utah

Gentlemen:

Attached in triplicate is our application to drill the captioned well. If we may be of further assistance, please advise.

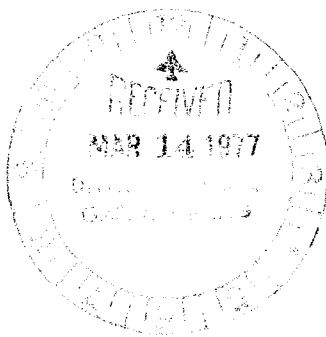
Very truly yours,



J. D. Richards

CDC/iml

Attachments



A DIVISION OF GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Gulf 8-24444-00

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1501' FWL & 1465' FNL (SE NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles north of Bluebell, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1465'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other well
on lease

19. PROPOSED DEPTH

17,100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662 Ungraded GR

22. APPROX. DATE WORK WILL START*

April 15, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	3000'	to surface
8-3/4"	7"	26# & 29#	15000'	lower 4000'
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24.

SIGNED

R. B. Rosenbaum
R. B. Rosenbaum

TITLE

Area Drilling Superintendent

DATE

3-11-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APR FOR DIRT WORK

APR 13 1977

APPROVED BY

W. P. Matlock

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 15 1977

CONDITIONS OF APPROVAL, IF ANY:

Must clear with State of Utah

*See Instructions On Reverse Side

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* GPO 782-931

USGS
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125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Fieght

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Gulf Energy & Minerals Co. - U.S.
Map Room 1819
Gulf Building
Houston, TX 77001

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Gulf 8-24444-00

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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SIGNED R. B. RosenbaumTITLE Area Drilling Superintendent DATE 3-11-77

R. B. Rosenbaum

(This space for Federal or State office use)

PERMIT NO. 43-013-3-23

APPROVAL DATE

APPROVED BY

TITLE

DATE

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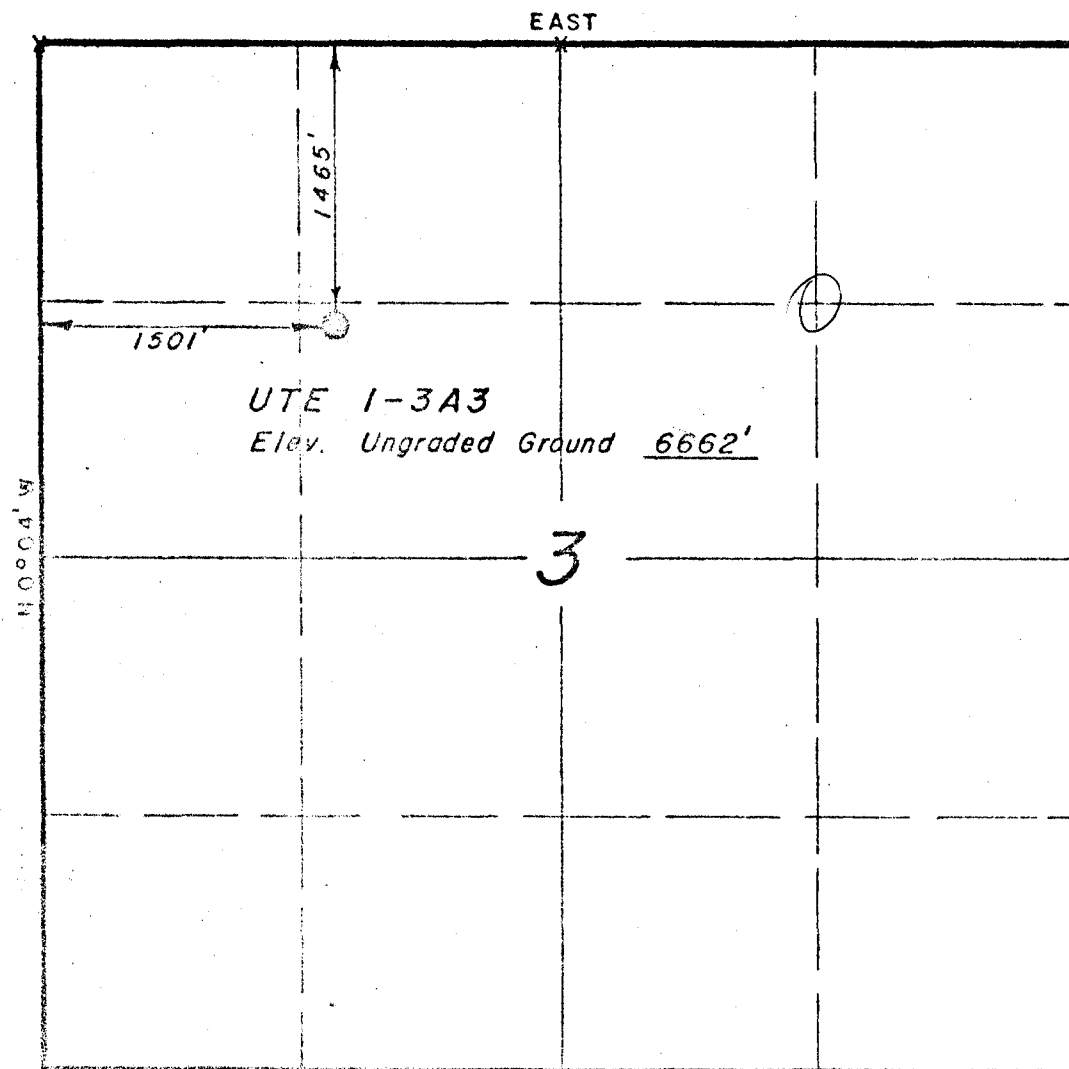
Shell Oil Company
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Houston, TX 77001

PROJECT

T1S, R.3W, U.S.B. & M.

GULF ENERGY & MINERAL CO., U.S.

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Shirley Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 March 1977
PARTY M.S., & S.S.	REFERENCES GLO Plat
WEATHER Cool	FILE Gulf Energy & Mineral, Co. U.S.

GULF ENERGY AND MINERALS COMPANY
10 POINT INFORMATION SHEET
ATTACH TO U.S.G.S. FORM 9-331-C
FOR

Well: Ute 1-3A3

Location: Section 3-1S-3W

County and State: Duchesne County, Utah

Lease Number: 14-20-H62-1545

1. Geologic name of surface formation.

Uintah

2. Estimated tops of important geologic markers.

T110	Upper Green River	8,370'
T122	Lower Green River	11,150
T150	Wasatch	12,650
	Top of Overpressure Zone	15,250
T170	Flagstaff Marker	16,160
	Top of North Horn	16,960

3. Estimated depths at which anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered.

Oil and gas are expected from 15,300 to TD.

4. Proposed casing program.

<u>Size</u>	<u>Weight/Foot</u>	<u>Setting Depth</u>	<u>Grade</u>	<u>Condition</u>
9-5/8"	36#	3,000	K-55	New
7"	26# & 29#	15,000	N-80 & P110	New
5"	18#	17,100	P-110	New

5. Minimum specifications for pressure control equipment. Show sizes, pressure rating or API series, testing procedure and testing frequency. Include schematic diagram.

Install on 9-5/8" surface casing one bag type, one double gate (blind rams and DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 10" Series 900 equipment).

Install on 7" intermediate casing one double gate and one single gate (DP rams, blind rams, DP rams) and rotating head (minimum of 1500 Series equipment). See Diagram.

6. Type and characteristics of the proposed circulating fluid. Show quantities and types of mud and weighting material to be maintained.

0 - 3000' Fresh water spud mud

3,000' - 15,000' Potassium chloride water will be used for a shale inhibitor. Sodium chloride will be used for a shale inhibitor and weight. Minimum bulk salt on location will be 100,000#.

15,000' - TD Fresh water, low solids with barite for weight. Minimum bulk barite on location will be 100,000#.

7. Auxiliary equipment.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud-gas separator, hydraulic choke, and gas detector. Upper Kelly Cock will be used from 3,000' to TD and Lower Kelly Cock and DP sub will be available on the rig floor.

8. Testing, logging, and coring program.

logging program

From 15,000' to shoe of surface pipe: DIL-GR, FDC-GR, BHC-GR-S (integrated)

From 17,100' - 15,000' DIL-GR, FDC-GR, BHC-GR-S (integrated)

9. Anticipated abnormal pressures or temperatures. Potential hazards such as hydrogen sulfide gas. Plans for mitigating hazards.

From 0 - 15,000' No abnormal pressures expected.

From 15,000' to TD Pressures to 13,400# are expected.

10. Anticipated starting date and duration of operations.

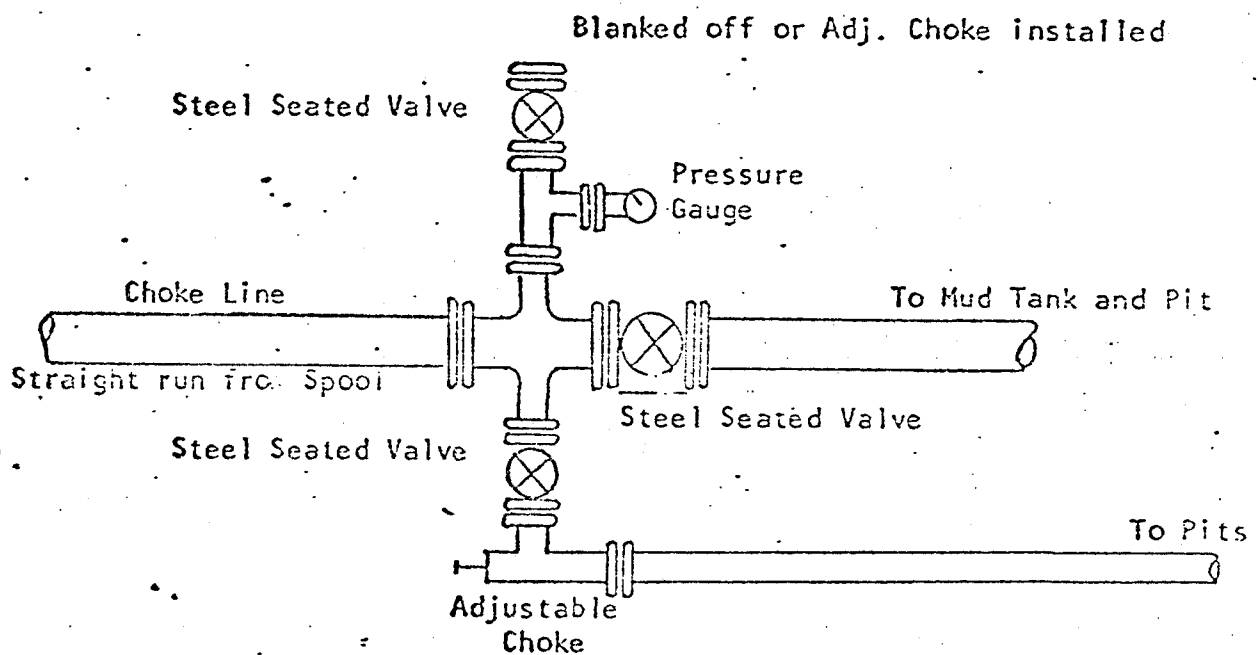
The anticipated starting date is April 15, 1977 with approximately 120 days required for drilling and completing operations.

Drawing 3A

3000 PSI W. P. CHOKE MANIFOLD

MINIMUM ASSEMBLY

Pressure test to 3000 psi after 9-5/8" casing run; and to _____ psi after _____ casing run.



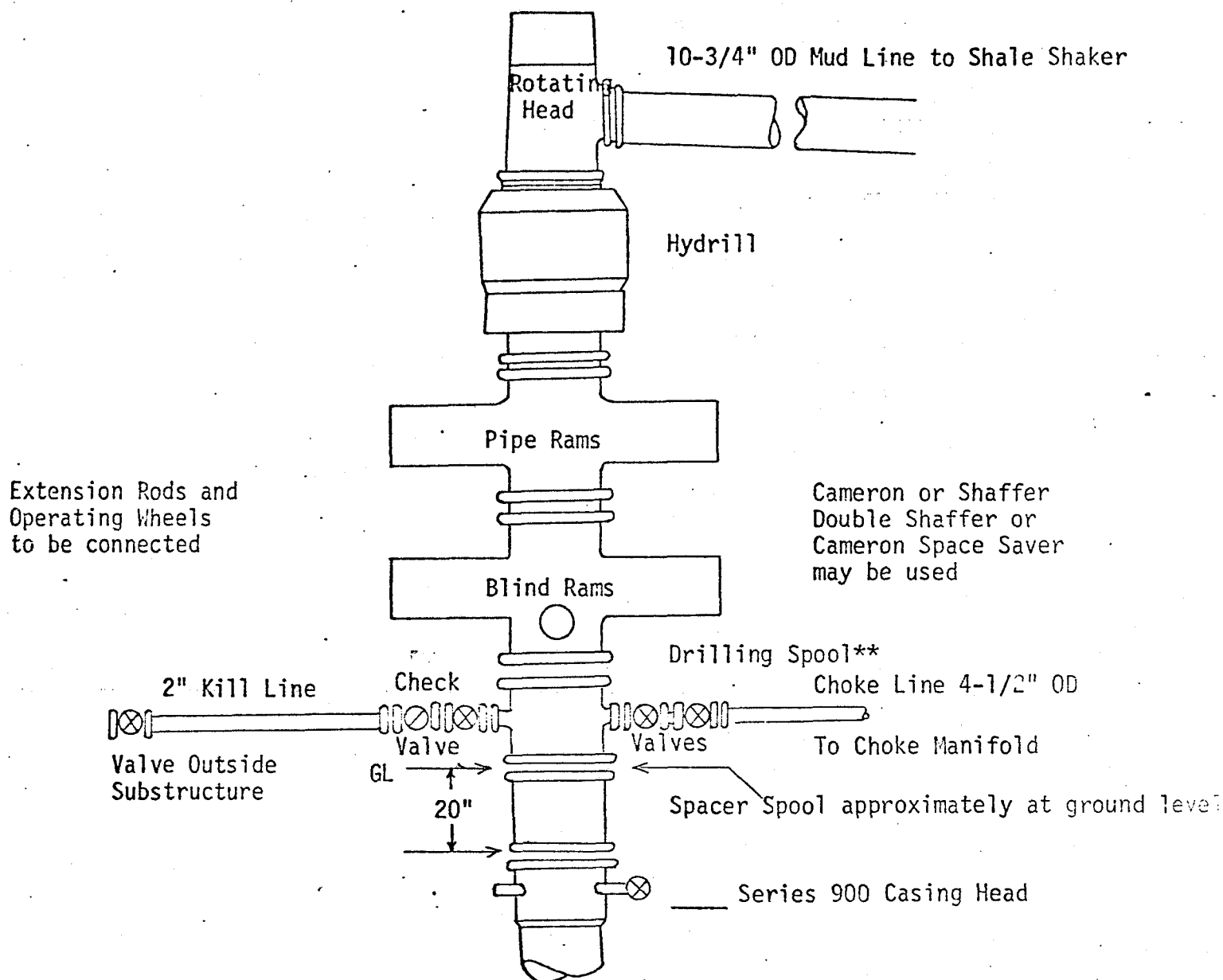
Minimum acceptable size of valve flanged to casing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 psi W.P.

Choke manifold and bleed off lines to be securely fasten down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

BLOWOUT PREVENTER DRAWING NO. 3B

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 3,000 psi after installing on _____" casing prior to drilling cement plug.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

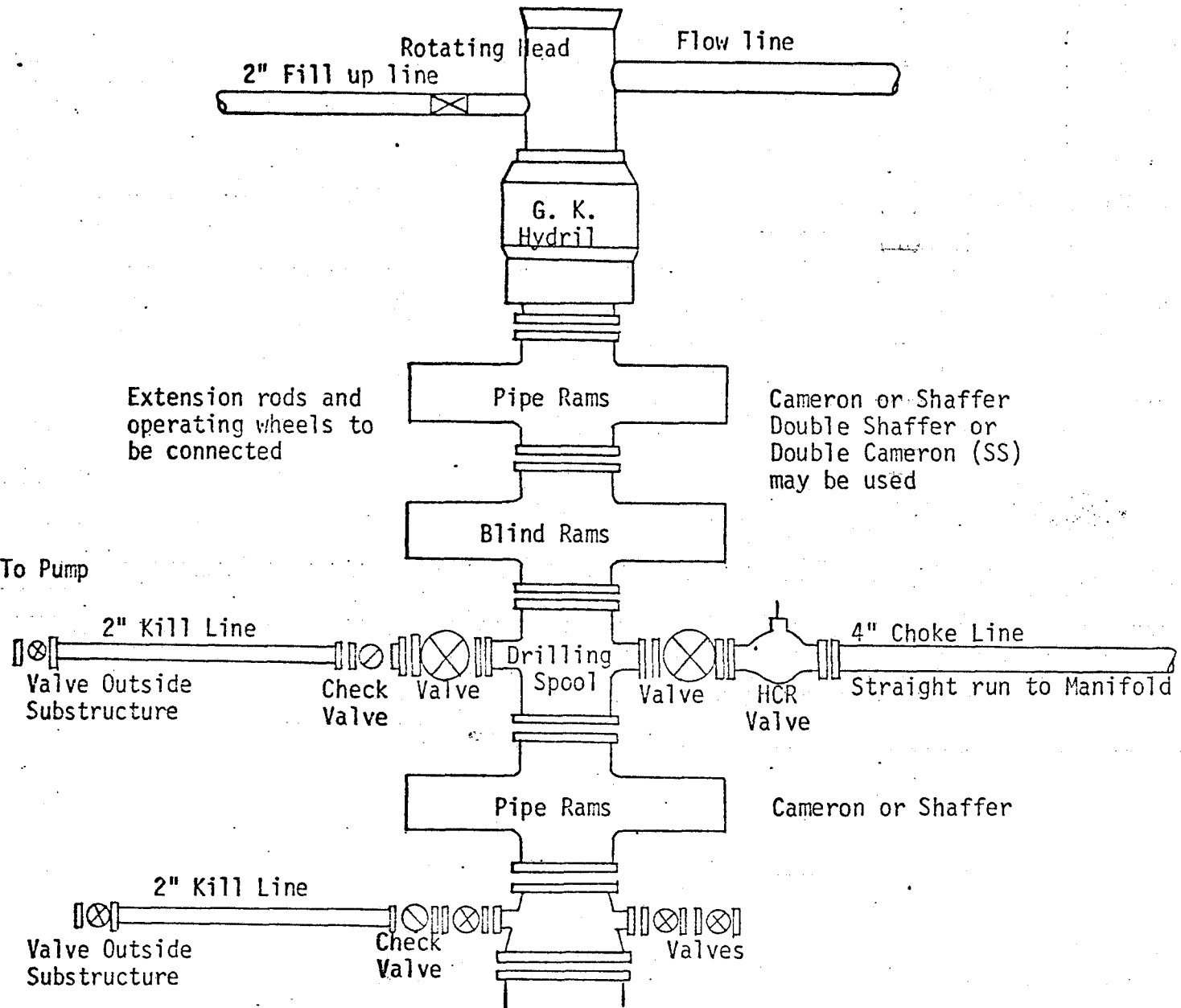
Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

** Drilling spool not required if 4" openings are available below blind rams on BOP body

DRAWING NO. 5

5,000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 1,500 FLANGES OR BETTER

Install on 7" and — casing. Pressure test to 5,000 psi after installing on 7" casing, and to — psi after installing on — casing.



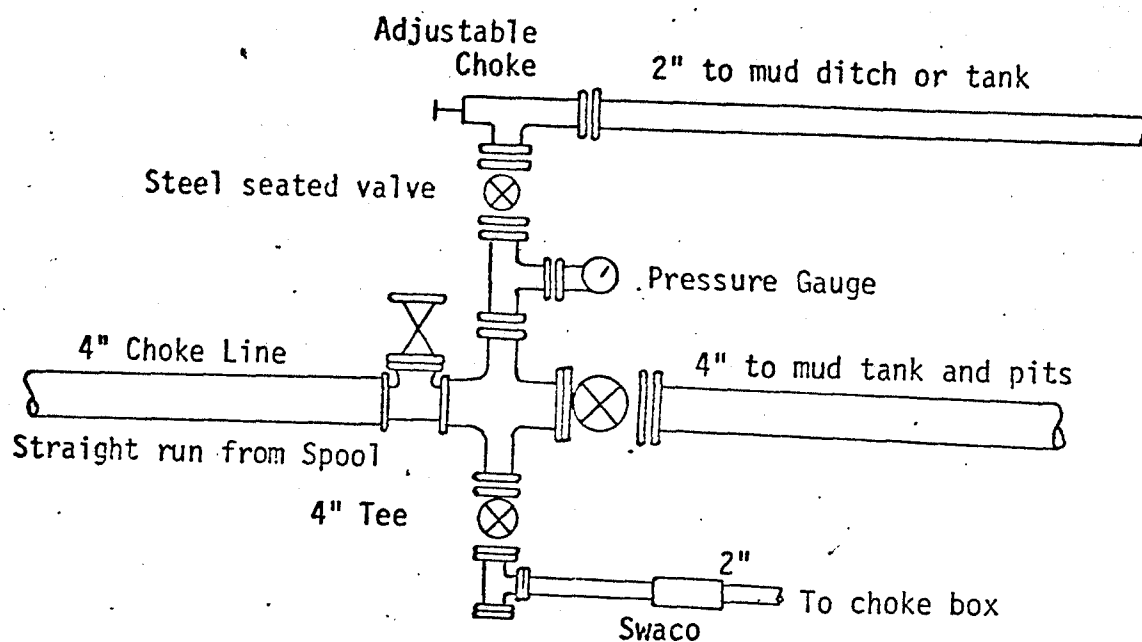
The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all BOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged outlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve the same I.D. as the opening then a 2" check valve flanged to the drilling spool. Other kill line valves may be any type suitable for 5,000 psi working pressure. Gulf will furnish all valves on casinghead. Contractor to furnish and maintain at his expense all other equipment.

DRAWING NO. 5A

5,000 W.P. BOP CHOKE MANIFOLD

Minimum Assembly

Pressure test to 5,000 psi after 7" casing run; and to _____ psi after _____ casing run.



Minimum acceptable size of valve flanged to drilling spool will be 4". The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the drilling spool, and must be at least 4". The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke off lines from the chokes should be arranged for straight line discharge into the pits. All bleed off lines shall have at least the pressure rating of the assembly being used.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

Note: 3" equipment may be furnished with Gulf's approval.

GULF OIL CORPORATION

12 Point Surface Use Plan

for

Well Location

UTE 1-3A3

Located In

Section 3, T1S, R3W, U.S.B. & M.

Duchesne, County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Gulf Oil Co. well location, Ute 1-3A3 located in the NW 1/4 of Section 3, T1S, R3W, U.S.B. & M. proceed along Utah State Highway 121, 10 miles to Neola, Utah, then proceed west approximately 5 miles along the Duchesne County Road to Monarch, Utah; proceed west from the county road intersection at Monarch west, then north and northwesterly and then southwesterly 6.5 miles to the junction of an improved dirt road that runs north; proceed northerly along this road approximately 2.8 miles to its intersection with a dirt road that runs in a southwesterly direction; proceed along this road 0.44 miles to its junction with the proposed access road.

The last 0.44 miles of the above described road may require some minor construction to upgrade it to the standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production of such is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the dirt road discussed in Item #1 in the SW 1/4 of Section 34, T1N, R3W, U.S.B. & M. and proceeds in a southeasterly direction 0.38 miles to the proposed well location site in the NW 1/4 of Section 3, T1S, R3W, U.S.M.

The 0.38 miles of access road is totally new construction.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

The terrain that is traversed by this road is down a valley formed by a small drainage that is a tributary to Water Hollow Creek and is vegetated with sagebrush, rabbit brush, some grasses and cacti.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are existing wells within a two mile radius of the proposed well site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All production facilities are to be contained within the proposed location site. There are no other Gulf Energy and Mineral Co., U. S., flow, gathering, injection, or disposal lines within a one mile radius. In the event production is established, plans for any necessary production facilities from the location shall be submitted. (See attached Topographic Map "B".)

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well, if available, will be hauled or pumped from the yellowstone feeder canal in the NW 1/4 of Section 35, T1N, R3W, U.S.B. & M., approximately 1.5 road miles northeast of the location. If water is not available from this source, then other arrangements will be made in order to satisfy the drilling requirements.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve and burn pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be burned in the burn pit. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on all four sides with net wire, and the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before back-filling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet. The Ute Tribal Manager shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet Item No. 9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

10. PLANS FOR RESTORATION OF SURFACE (Continued)

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5" of cover. The reserve pit will be completely fenced and allowed to dry before covering. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items No. 7 and 10.

11. OTHER INFORMATION

The topography of the general area - (See Topographic Map "A").

The terrain of the general area slopes from the Uinta Mountains to the north into the Duchesne River to the south, which is part of the Green River drainage.

The major drainages in the area flow from the north to the south and are tributaries to the Duchesne River which flows into the Green River. The majority of the drainages are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The streams that flow year round are normally fed by springs in the lower portions of the valleys.

The Topography of the Immediate Area (see Topographic Map "B").

The terrain of the immediate area is a series of benches and canyons that slopes in a southerly direction.

The majority of the drainages in the immediate area are of a non-perennial nature.

The geologic structures in this semi-arid area are of the Ogs (Quaternary) in the upper areas and of the Tdr (Duchesne River Formation - Eocene) Fluvial Sandstones and Mudstone in the majority of the area.

Out crops of sandstones, mudstones, and conglomerates are common to the area.

The topsoils of the area range from Sandy Clays (SM-ML) type soils to Clayey (OL) type soils.

11. OTHER INFORMATION (Continued)

Due to the low precipitation average, climate conditions and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, and consists of junipers, sagebrush, rabbit brush, some grasses, and cacti as the primary flora.

The fauna of the area is sparse and consists of predominately of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

This well location site sets in the bottom of a rather narrow draw formed by a small non-perennial drainage that drains to the south and then rises rather steeply to the top of a plateau to the east.

The area is predominately covered with sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

R. W. Rosenbaum
Gulf Energy and Mineral Co., U.S.
P.O. Box 2619
Casper, Wyoming 82602

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Gulf Energy and Mineral Co., U.S. and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

3/11/77
DATE

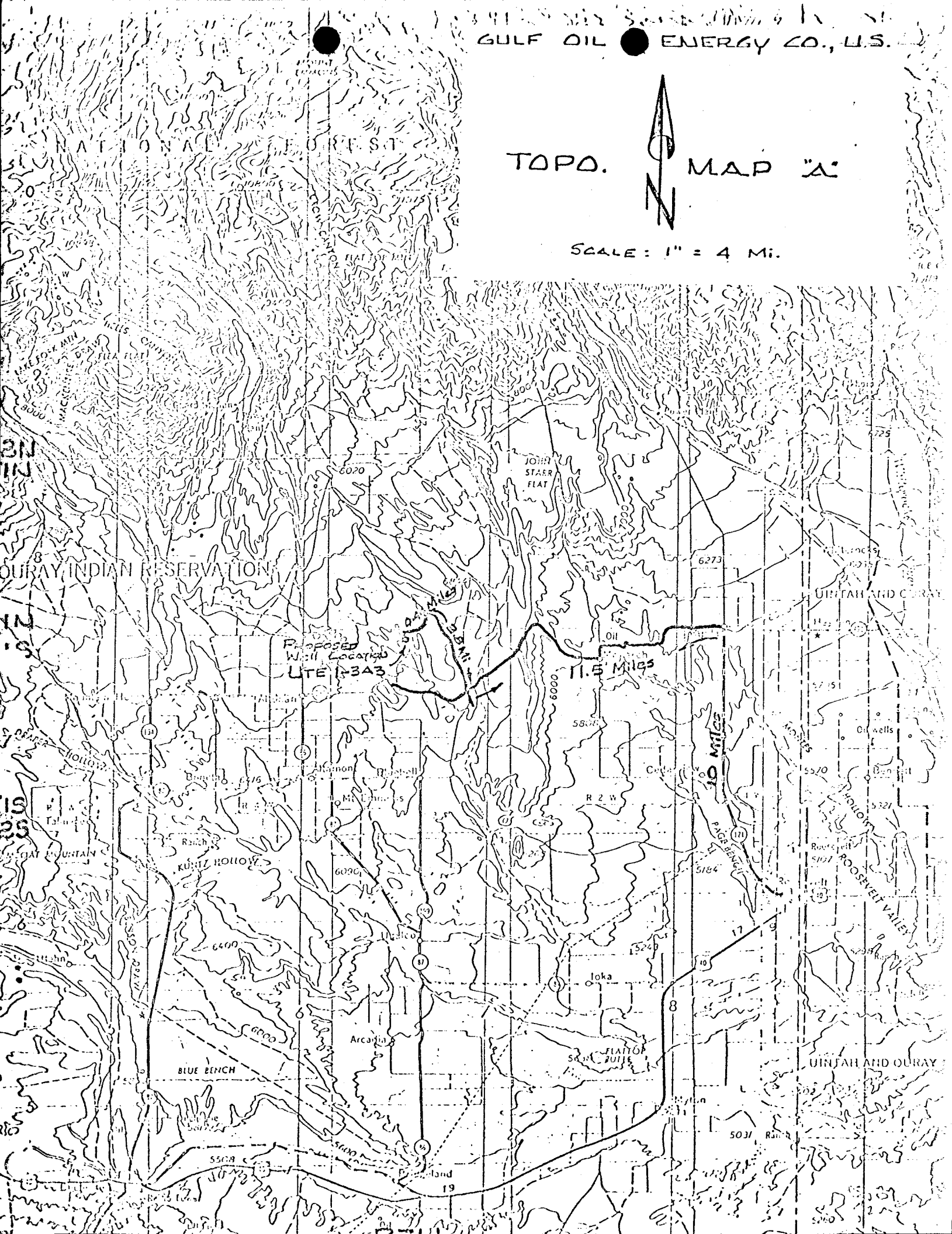
R. W. Rosenbaum
R. W. Rosenbaum

TOPO.

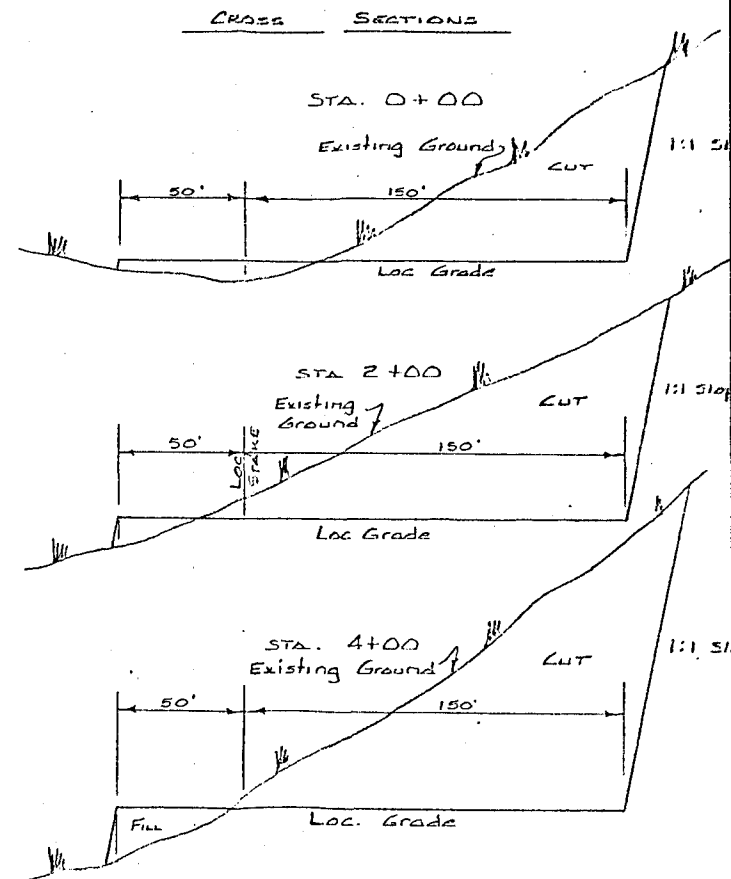
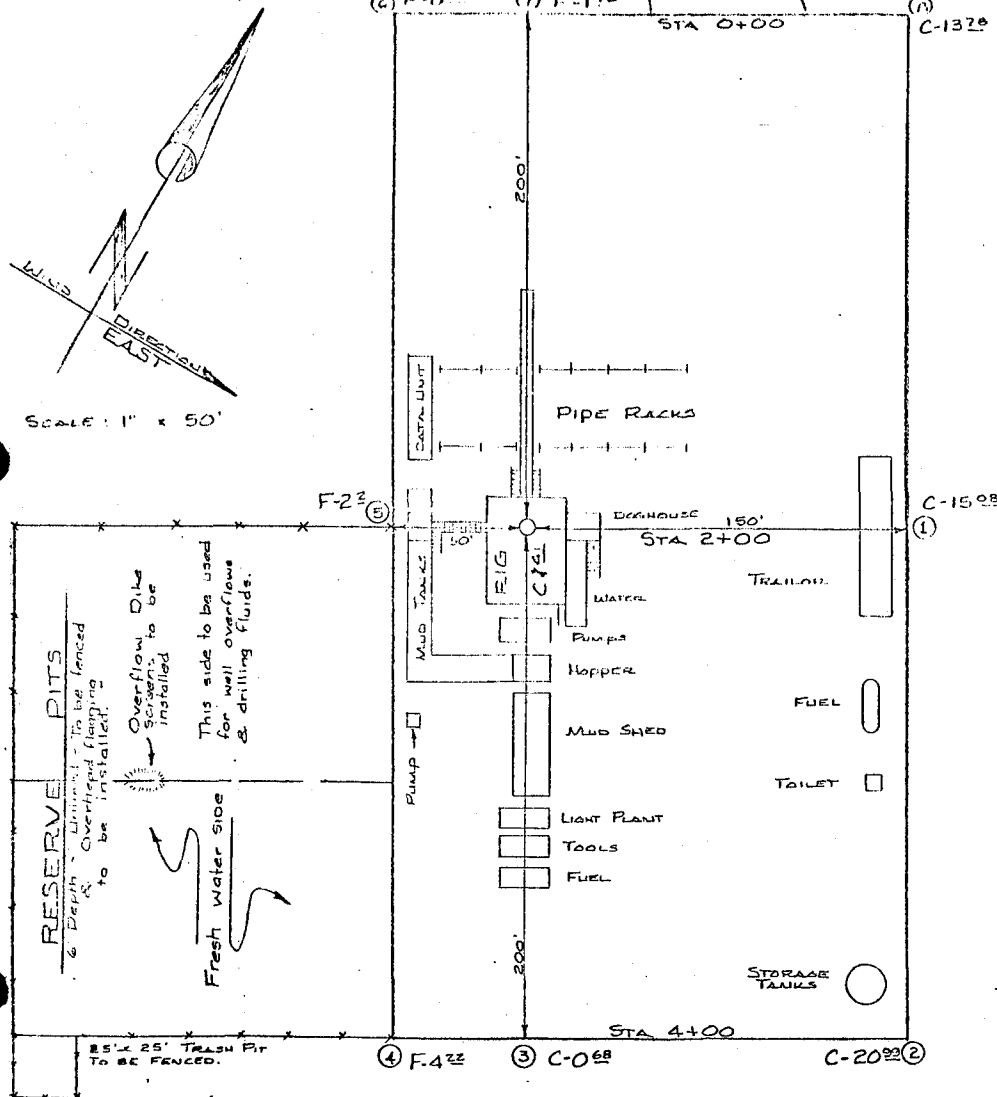
MAP "A"



SCALE: 1" = 4 Mi.

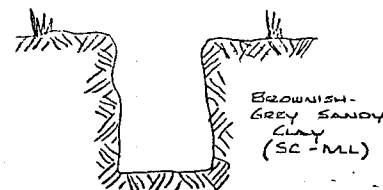


LOCATION LAYOUT SHEET



SOILS LITHOLOGY

NO SCALE



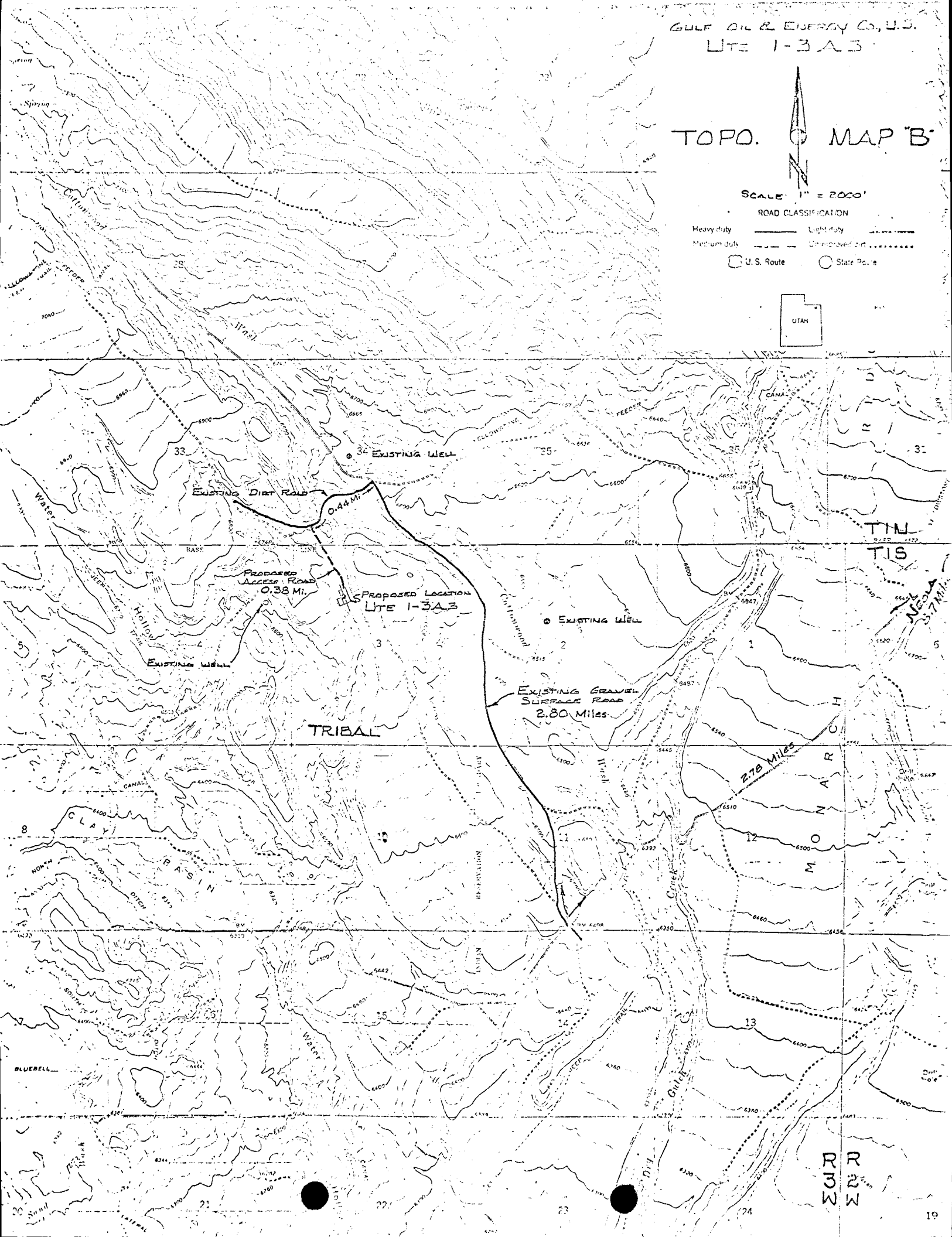
APPROX. YARDAGES

FILL --- 932 Cu Yds
CUT --- 21,015 Cu Yds

1" = 50'

Heavy duty _____ Light duty _____
Medium duty _____ Unimproved dirt _____

☐ U. S. Route ☐ State Route



U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Gulf Oil Corp. #1-3A3	1501' FWL, 1465' FNL, Sec. 3 T1S R3W USM, Duchesne Co., Utah, GREL 6662' int	14-20-H62-1545

1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in glacial outwash and Duchesne River Formation. The North Horn Formation will be tested. Gulf Oil Corp #1-1A3 well, Sec. 1 same twop, reported the following tops: Uinta - 3960', Green River - 7985', Lower Green River - 10,150',
2. Fresh Water Sands. Wasatch - 12,250'.

see WRD report on page 2.

3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Within oil shale withdrawal E.O. 5327. The Green River Formation contains oil shale beds but at substantial depths in excess of 8,000 feet.
4. Possible Lost Circulation Zones. Severe lost circulation was encountered above a depth of 4,570 feet in Gulf #1-28 in sec. 28 T1N R3W USM.
5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.

Unknown.

6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.

7. Competency of Beds at Proposed Casing Setting Points. Surface glacial outwash deposits will core readily.

8. Additional Logs or Samples Needed.

None.

9. References and Remarks

outside H.B.S.

Date: 3-18-77

Signed: Ellen Pera

State DDEM

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 14-
Operator: Quest Energy & Mineral
Well No: Ute 1-3A3
Location: Sec. 3 T. 12 R. 3W County: Duchesne

File Prepared ☒ Entered on N.I.D. ☒
Card Indexed ☒ Completion Sheet ☒

CHECKED BY:

Administrative Assistant [Signature]

Remarks: Orig. 1-3A3 log.

Petroleum Engineer [Signature]

Remarks: no objections

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required ☐

Survey Plat Required ☐

Order No. 139-8 ☒

Surface Casing Change ☐

139-15 ☒

to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit ☐

Other:

will directionally
drill the well
to bottom in
proper spaced
area -

Letter Written/Approved

See Order 139-15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIDE _____
LEASE NO. 14-20-H62-1545**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Duchesne Field AltamontThe following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977,Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline WhitledgePhone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	1S	3W	1-3A3							TD 3,117' 5/1/77 Dr1g Sd & Shale Spudded 4 A.M. 4/24 9-5/8" csg set @ 3,019' cmtd w/1,050 sx
3 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons Comm., SLC										
1 - DeGolyer and MacNaughton										
7 - NUBDPPC										
1 - OC										
2 - File										
										Ute 1-3A3

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE _____
LEASE NO. 14-20-H62-1545

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittedge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	1S	3W	1-3AB							TD 12,431' 6/1 Trip
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 7 - NUBD&PPC 1 - OC 1 - File										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. 14-20-H62-1545

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline White

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 3	1S	3W	1-3A3							TD 14,583' reaming sandstone & shale 7/1
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 7 - NUBD&PPC 1 - OC 1 - File										
										Ute #1-3A3

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 09-001549

Communitization Agreement No.

Field Name Altamont

Unit Name

Participating Area

County Duchesne State Utah

Operator Gulf Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-3A3	SE NW 3	1S	3W	RDRT 9/1/77	0				TD 17,450' PBTD 13,310' 5" csg liner set @ 17,448' top @ 13,311' cmt'd w/ 1,000 sx
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 7 - NUBD&PPD 1 - OC 2 - File									
									Ute # 1-3A3

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Pauline Whitledge

Address: P. O. Box 2619
Casper, Wyoming 82601

Title: Senior Clerk

Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0336

MONTHLY REPORT
OF
OPERATIONS

Lease No. 09-00154

Communitization Agreement No.

Field Name Altamont

Unit Name

Participating Area

County Duchesne

State Utah

Operator Gulf Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-3A3	SE NW 3	1S	3W	RDRT 9/1/77	0				TD 17,450' PBD 13,310' 5" csg liner set @ 17,448' top @ 13,311' cmt'd w/ 1,000 sx
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - DeGolyer and MacNaughton 7 - NUBD&PPC 1 - OC 2 - File									
									Ute # 1-3A3

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Pauline Whittle

Address: P. O. Box 2619
Casper, Wyoming 82601

Title: Senior Clerk

Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

Gulf 2-24444-00

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

3-1S-3W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

150' FWL & 1465' FNL (SE NW)

At top prod. interval reported below

2315' FWL & 2098' FNL

At total depth

2521' FWL & 2355' FNL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/24/77

16. DATE T.D. REACHED

8/23/77

17. DATE COMPL. (Ready to prod.)

10/5/77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6662'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

17,202' TVD

21. PLUG, BACK T.D., MD & TVD

17,165' TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

16,192-17,286'; Wasatch overall 148', 296 holes, 26 intervals

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC, BHC-Sonic, GR, GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,019'	12-1/4"	530 sx C1 "G" w/additives	
7"	26# & 29#	14,915'	8-3/4"	800 sx C1 "G" w/additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,311'	17,448'	1000 sx C1	G ---	2-7/8"	13,484'	13,411'

31. PERFORATION RECORD (Interval, size and number)

See attached.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,192-17,286'	30,000 gal 15% HCl w/additives
	Dropped 450 7/8" ball sealers,
	flushed with formation water.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/30/77		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/5/77	24	30/64	→	452	200	4	538	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50#	----	→	452	200	4	42.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Gary Operations Company and used for lease fuel.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIL, FDC, BHC-Sonic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. B. Rosenbaum

TITLE

Area Drilling Supt.

DATE

Oct 21, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U. S. G. S.	Utah Oil & Gas Comm.	Bureau of Indian Affairs	Ute Distribution Corp.	Shell Oil Co.
8440 Federal Bldg.	1588 West North Temple	Uintah & Ouray Agency	P. O. Box 696	P. O. Box 831
125 South State St.	Salt Lake City, UT 84116	Fort Duchesne, UT 84026	Roosevelt, UT 84006	Houston, TX 77001
Salt Lake City, UT 84138	Attn: Cleon B. Feight			
Attn: E. W. Gwynn				

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	8269	8269
Base Green River	11,108	11,108
Wasatch	12,600	12,600

UTE 1-3A3

RECORD OF PERFORATIONS

148'; 296 holes; 26 intervals; 2 JSPF:

1st Run: 17,280-86'; 17,269-74'; 17,175-80'; 17,164-66'; 17,150-54';
17,139-43'; 17,092-98'.

2nd Run: 17,072-76'; 17,052-56'; 17,032-38'; 16,934-38'; 16-926-29';
16,902-06'; 16,806-10'.

3rd Run: 16,784-90'; 16,611-18'; 16,578-82'; 16,556-70'.

4th Run: 16,542-47'; 16,501-05'; 16,470-76'; 16,462-66'; 16,450-55';
16,222-28'.

5th Run: 17,092-98'; 16,238-48'; 16,192-208'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-1S-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

XXXXXX ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 24, 1978

BY: J. G. Croft

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft

TITLE Petroleum Engineer

DATE January 20, 1978

(This space for Federal or State/office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Ull 1 375

Stimulate Wasatch

1/16/78

1. MIPU. Huvco. Press test lines to 3500 psi.

Acidize as follows down 2 7/8" tbg: 50 bbl Diesel pad.

a. 10000 gal 15% HCl containing 3 gal HAI-50,
3 gal 3N, 3 gal LP-55, 5 lb FR-20 per 1000 gal.

b. drop 315 7/8" RCN sealer balls evenly spaced
throughout.

c. flush to perfs w/ form. wtr.

Attempt to get max rate with 3500 psi max press.

Heat all fluids to 100°F.

2 Swab well back in & return to prod.

Approved _____

Date _____

Approved _____

Date _____

B.S. (5), JDR, WRM, HSS, JGC, MFB, file.

Ute 1-23

3019

9 5/8" 36# K-55 8' LT+C

2 1/16 J-55 10' (4193')

2 1/4" tbg (2849' N-80 Nu-10K + 13340' P-105 Nu-10K)

13258

7" Baker mdl F pkr w/4" bore + 20' seal assembly

13311

14915

7" 26# + 29# P-110 X-line

16192-228 + 16222-228; 22' 44 holes
(thief)

16279

5" Baker mdl FAB pkr

Wasatch perf's 16238-17286 (overall)

126 ft

252 holes

24 intervals

17413

PSTD (Landing collar)

17448

5" 18# P-110 FL45 Hydril

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1545	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 150' FWL & 1465' FNL (SE NW)		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 1-3A3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6662' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-15-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Fish parted tbq, mill pkr, squeeze thief zone.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 3, 1978

BY: Ph. Small

No Additional Surface Disturbance Required

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith
S. M. Smith

TITLE

Petroleum Engineer

DATE

March 29, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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USGS
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GPO 680-379

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Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Ullc 1-573

150' NW 1/4 Sec

sect. 3-15-3W

Lincoln Co., Utah

Test parted tbg., mill up plr., squeeze thuf zone

1. MI + P.V. pulling unit
2. POH w/ $2\frac{1}{8}$ " side string
3. POH w/ $2\frac{1}{8}$ " tbg. + determine location of parted tbg.
4. RI w/ milling tools and skr. plucker to mill up 7" Baker model "F" skr. @ 13,258'
5. RI w/ washover pipe for $2\frac{1}{8}$ " P-105 Thulock tbg. or coupling inside 5" 18#/ft. P-110 ceg., latch onto tbg. and release latch-in seal assembly from 5" Baker "FAB" skr.
6. If seal assembly will not release from skr., R.V. McCullough to chemically cut off tbg. above skr. @ 16,279'
7. POH w/ tbg.
8. RI w/ Baker model "C" retrievable B.P. (size 43E) on wireline + set @ 16,270' - dump bail 10' sand onto B.P.
9. RI w/ Baker Mercury cement retainer (size 1FB) on wireline + set @ approx. 16,100'
10. RI w/ tbg. + string into cement retainer, pick up + pressure test tbg. to 4000 psi.
11. Lower tbg. + establish injection rate with less than 96 B fluid
12. R.V. HOWCO to squeeze cement thuf zone 16,172'-223', w/ pipe @ 16,222'-23', 16,275'-48' w/ 75 ss. Class E cement containing 0.4% LWL (thickening time is 4+ hrs.) as follows:
 - A. PU out of cement retainer + spot cement to bottom of tbg.
 - B. String into retainer + displace cement to surface.
 - C. Continue pumping cement until press. is evident.
 - D. Start Rotation: squeeze @ 1/4-1/2 B stages

- until 500-1000 psi. surface squeeze press. is obtained
- E. If no squeeze press. can be obtained, displace cement through pgs. w/ form. water + repeat squeeze procedure
- F. If squeeze press. is obtained, PV Hg. + reverse circulate to CO Hg. + SION
- F. String into cement retainer + press. test to squeeze press. + hold to determine if press. holds
13. POOH w/ Hg. + RI w/ milling tools to mill up cement retainer + drill out cement
14. POOH w/ tools, RI w/ retrieving head for "C" B.P., circulate sand, and retrieve B.P.
15. If seal assembly is in 5" model F&E pgs. @ 16,277', mill up pgs. @ 16,279', RI w/ model R-3 double grip packer (size 43E) on 2 7/8" Hg. + set @ approx. 16,300' + put well on production
16. If seal assembly released from pgs. @ 16,279', re-run seal assembly on 2 7/8" Hg. + put well on production.

S.M.

approved: HSS
date: 3/20/78

approved: [Signature]
date 3-23-78

approved: _____
date: _____

cc: BS(m), JDA, WKH, HCS, ME, MFL, file

3019

7 7/8" 36# K-55 8' LTIC

2 1/16" J-55 10' (4193')

2 1/4" 16g (2849' N-80 Na-10K + 13340' P-105 Na-10K)

13258

7" Baker mdl F pkr w/4" bore + 20' seal assembly

13311

14915

7' 26# + 29# P-110 x-line

16192'-268' + 16222'-228'; 32' 64 holes:
 (thief) + 16238'-42'

16279

5" Baker mdl FAB pkr

Wasatch perf: 16238-17286 (corr=11)

126-ft'

252 holes

24 intervals

17413

FOTO (Landing Collar)

17448

5" 18# P-110FL45 Hydril

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-15-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

150' FWL & 1465' FNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

~~XXXXXXXX~~ ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

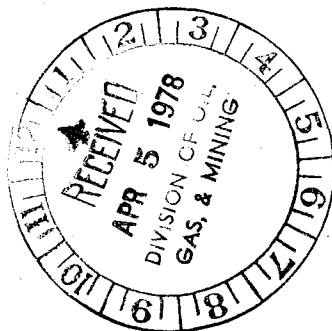
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith
S. M. Smith

TITLE

Petroleum Engineer

DATE

April 3, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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USGS
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Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82192	LEASE AND WELL Ute 1-3A3
--------------	------	-----------	----------------	--------------------------

Ute 1-3A3
3-1S-3W, Duchesne Co. UT
1.000

3/16/78 Remove scale & acid stimulate. Gulf AFE #82192. On 1/27/78 RU Howco, tested lines to 6500 psi. Press annulus to 2000 psi. Treated 16,279-17,286' w/ 2820 gal 15% HCl containing the following additives /1000 gal. 3 gal 3N, 3 gal LP-55, 5# FR-20, 3 gal HAI-50. Dropped 25 7/8" RCN ball sealers throughout acid. Not able to pmp acid away so flushed w/ 3960 gal form wtr. Max press 6200 psi, Avg press 6000 psi, AIR .3 BPM, ISIP 6000 psi, 5 min SIP 5200 psi. SION. ONSIP 300 psi. CP 300 psi. Blew dn csg & tbq press dropped, suspect tbq leak or pkr leak. Work to be completed on subsequent AFE. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

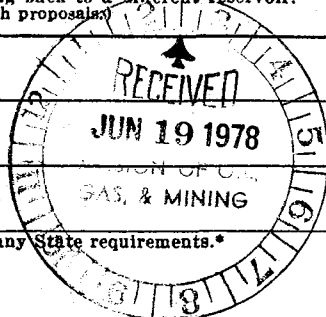
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1545	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 150' FWL & 1465' FNL (SE NW)		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 1-3A3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6662' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-1S-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

XXXXXX ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 20, 1978

BY: [Signature]

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED: S. M. Smith

TITLE: Petroleum Engineer

DATE: June 14, 1978

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

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USGS
8426 Federal Building
125 South State Street
Salt Lake City, UT 84138

GPO 680-379

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

Wte 1-3A3

150' FNL 1465' FNL

sect. 3-15-3W

Duchesne County, Utah

Reconditioning Procedure

1. RV HOWCO to acid treat w/ 12,000 gal. 15% HCl at maximum rate possible with 10,000 psi. maximum pressure as follows:
 - A. Pressure test lines to 10,000 psi.
 - B. Pressure annulus to 1500 psi. + SI
 - C. Pump 12,000 gal. 15% HCl containing per 1000 gal.
 - 3 gal. HAI-50
 - 6 gal. HC-2
 - 5 gal. Howco luds
 - 3 gal. Tri-S
 - 5 gal. LP-55
 - 5 # FR-20
 - 500 SCF/B nitrogen

diversion: drop 300 - $\frac{7}{8}$ " 1.1 S.G. ball sealers throughout treatment

1. Flush to perf. w/ formation water containing 500 SCF/B nitrogen

2. Flow well back to clean up & produce well.

S. M. A.

approved: _____
date: _____

approved: _____
date: _____

approved: _____
date: _____

CC: IDR, WRM, HSS, BSGS, SMIS, file

3019 L

9 5/8" 36# K-55 8' LT+C

2 1/16" J-55 10' (4193')

2 1/4" 16g (2849' N-80 Na-10k + 13340' P-105 Na-10k)

13258

13311

14915 L

7" 26# + 29# P-110 X-line

16192'-228' + 16222'-228'; 32' 64 holes (thief) + 16238'-48' } SQUEEZE CEMENTED

16279

5" Baker mdl FAB pkr

Wasatch perf's 16238-17286 (overall)
126-ft
252 holes
24 intervals

17413

PBTD (Landing Collar)

17448 L

5" 18# P-110 FL45 Hydril

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-1S-3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

150' FWL & 1465' FNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☒
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

XXXXXXXX
SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Sealy
for S. M. Smith

TITLE Petroleum Engineer

DATE 8-31-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

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USGS
8426 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138

GPO 680-379

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, Ut 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84006

WELL PROGRESS REPORT-Field
NUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E. 82328

LEASE AND WELL

Ute 1-3A3

ALTAMONT FIELD

Ute 1-3A3

3-1S-3W, Duchesne Co., UT

1.000

8/15/78

Remove scale & acid stimulate. AFE #82328. On 6/20/78 RU Howco, tstd lines to 10,000 psi & press annulus to 1500 psi. Treated 16,238-17,286' w/ 12,000 gal 15% HCl containing/1000 gal: 3 gal HAI-55, 6 gal HC-2, 2 gal Tri-S, 5 gal LP-55, 5# FR-20, & 500 SCF/B nitrogen. Dropped 300 7/8" 1.1 S.G. RCN ball sealers throughout for diversion. Good diversion obtained. Flushed w/ 3200 gal form wtr containing 500 SCF/B nitrogen. MP 10,000#, Ave press 9800#, ISIP 8100#, 5 min SIP 7840#, 10 min SIP 7760#, 15 min SIP 7740#. AIR 6 BPM. Prod before: 31 BOPD, 0 BOPD (June ave.) flowing. Prod after: 35 BOPD, 73 BOPD (July ave.) on hydraulic pmp 88 SPM, 3450 psi. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H621545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE

9. WELL NO.

1-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-15-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

150' FWL and 1465' FNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

XXXXXXXXX ACIDIZING

(Other)

REPAIRING WELL

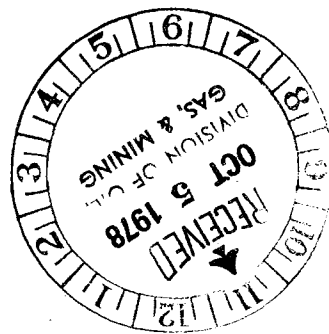
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE Petroleum Engineer

DATE September 28, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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United States Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

GPO 680-379

Utah Oil & Gas Commission
1538 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, Utah 84006

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1978

A. F. E.

82328

LEASE AND WELL

Ute 1-3A3

ALTAMONT FIELD

Ute 1-3A3

3-1S-3W, Duchesne Co., UT

1.000

8/15/78

Remove scale & acid stimulate. AFE #82328. On 6/20/78 RU Howco, tstd lines to 10,000 psi & press annulus to 1500 psi. Treated 16,238-17,286' w/ 12,000 gal: 15% HCl containing/1000 gal: 3 gal HAI-55, 6 gal HC-2, 2 gal Tri-S, 5 gal LP-55, 5# FR-20, & 500 SCF/B nitrogen. Dropped 300 7/8" 1.1 S.G. RCN ball sealers throughout for diversion. Good diversion obtained. Flushed w/ 3200 gal form wtr containing 500 SCF/B nitrogen. MP 10,000#, Ave press 9800#, ISIP 8100#, 5 min SIP 7840#, 10 min SIP 7760#, 15 min SIP 7740#. AIR 6 BPM. Prod before: 31 BOPD, 0 BOPD (June ave.) flowing. Prod after: 35 BOPD, 73 BOPD (July ave.) on hydraulic pmp 88 SPM, 3450 psi. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1545	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 150' FWL & 1465' FNL (SE NW)		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 1-3A3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6662' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-1S-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3/31/80

BY: W. S. Mundy

RECEIVED

MAR 28 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis H. Cupper TITLE Petroleum Engineer DATE 3-17-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

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* GPO 782-930

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P. O. Box 696
Roosevelt, Utah 84006

Ute 1-3A3
Reperforate and Acidize Washatch

I MIRM completion unit. Install BOP - pressure test to 5000[#] POOH w/BHA, Lokset pkr, and tubing strings.

2. RIH w/ Baker pkr mill model C for 5" 18[#] csg w/ Model B junk basket on 2⁷/₈" tbg. Mill out pkr (Baker model MDL-FAB) set at 16279'. RIH w/spear and retrieve pkr and 2 joints 2⁷/₈" tbg. POOH w/tools and junk.

3. RIH w/ 5" 18[#] csg scraper and flat bottom mill, clean out 5" liner from 17315' to 17120'. Circulate w/hot oil. and clean out liner.

4. Run 60 Wireline and set CIBP for 5" 18[#] csg at 17125'. Dump by bailer 1 sks cmt on top of plug. Perforate w/ 3⁷/₈" csg. gun, decentralized, 0° phasing, burst free charges, 2 holes / ft, intervals listed on page . Correlate to Dual Induction log. Perforate w/ 5000[#] lubricator in place.

RIH w/ 2⁷/₈" tbg and retrievable pkr to 16000'. Set pkr at 16000'.
5. Run Halliburton and pump 30000 gals 15% HCL acid w/ scale inhibitor, nonemulsifier and sequestering agents. Use Exxon method with 350 3/4" buoyant sealer balls, drop balls evenly thru out treatment. Use balls designed specifically for the Exxon method. Flush w/ 2% KCL water. All fluids to contain 500 SCF / 12 ibbl. Run temp. log over 16000' - 17120' before and directly after acid job. Pump at 2-3 BPM.

rate and 2000-4000[±]. Swab or flow well.

6. Return well to production.

Appd
date

DW
2/28/80

CWC

2/28/80

DAC
2/8/80

New Perforations

16308-14	6'
16334-40	6'
16360-68	8'
16662-68	6'
16788-94	6'
16834-40	6'
16854-60	6'
16901-08	7'

total 8 intervals 51' 204 holes

Acid Treatments - *new and existing perfs

Stage 1 17280-86

17269-74

26' 17175-80

17164-66

17150-54

17139-43

Stage 5 *16662-68

40' 16611-18

16578-82

16556-70

16542-47

16501-05

Stage 2 17092-98

17072-76

20' 17052-56

17032-38

Stage 6 16470-76

15' 16462-66

16450-55

Stage 3 16934-38

16926-29

18' 16902-06

*16901-08

Stage 7 *16360-68

20' *16334-40

*16308-14

Stage 4 *16854-60

*16834-40

22' 16806-10

*16782-94

16774-90

Stage 8 16238-48

26' 16222-28

16192-08

Hyd. casing free

3019

9 7/8" 36# K-55 BRD LTHC

1130 ft 2 1/2" NDLCK M-80 & P105

BRD to NDLCK X OVER 2 1/2"
ARMS B.H.L.

6" NDLCK Sub
BRD to NDLCK X OVER

13093.59

BAKER LOCKET PACKER set w/17000# ↑

5" Limit Top 18#

13311

14915

7" 26# & 29# P110 X LINE

14279

5" Baker MOD. FAB PACKER

1 ft

14310

OTIS X NIPPLE (.90)

1 ft

14342

17413

POTD (Landing Collar)

17443

5" 18# 110 FL45 HYDRIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 150' FWL & 1465' FNL (SE NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒

(other) Set CIBP and scale treatment

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 8-7-80

BY: M.J. Winder

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Crupper

TITLE Petroleum Engineer DATE July 28, 1980

Dennis A. Crupper

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

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GPO : 1976 O - 214-149

U.S.G.S.

8426 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, UT 84026

Ute Distribution Corporation
P.O. Box 696
Roosevelt, UT 84006

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE

Ute 1-3A3

Acid (scale treatment) Wasatch

1. MIREX workover unit. Install BOP- pressure test to 500 POOH w/ BHA, LokSet pkr, and tubing strings.
2. RIH w/ Baker pkr mill Model C for 5" 18# csg. w/ Model B junk basket on 2 7/8" tbg. Mill out pkr (Baker model MDL-FAB) set at 16279'. RIH w/ spear and retrieve pkr and 2 joints 2 7/8" tbg. POOH w/ tools and junk.
3. RIH w/ 5" 18# csg scraper and flat bottom mill, clean out 5" liner from ~ 13315' to 17120'. Circulate w/ hot oiler and clean out liner. POOH w/ tbg and tools.
4. RU 60 Wireline and set CIBP for 5" 18# csg at 17125'. Dump by bailer 1 sk cm+ on top of plug.
5. RIH w/ BHA and tbg strings.
6. RU- BJ Hughes and scale treat Wasatch as follows:
 - (A) pressure backside to 2500 psi
 - (B) Pump 1000 gals One Shot acid + 3000 gals 7 1/2% HCL acid releasing 1 7/8" RCH ball sealer / bbl. Pump 1000 gals of gelled diverting pad using Wasatch formation water. Run 500 scf / bbl N₂.
 - (C) Repeat step B three (3) times.

(D) Flush to perfor with 500 SCF/BBL N_2 . Record IIP at 5, 10, and 15 minutes.

(E) Flow back well or swap.

Pump at 10 BBL/min at 7000-8000 psi expected pressure.

Pump a total of

4,000 gals One Shot acid

12,000 gals 7 1/2% HCL

3,000# Divert II

275 7/8" RCN ball sealers

7. Flow back or swap well. Return to production.

DAC
7/28/80

Hyd. casing free

3019

9 1/2" 31.7 K-55 SRD LTAC

1130 ft 1 1/2" NWLOCK N-80 & P105

SRD to NWLOCK OVER 3 1/2"
ARMS B.H.L.

13093.59

6" NWLOCK Sub

SRD to NWLOCK OVER

BAKER LOCKET PACKER SP W/17000# ↑

13311

14915

5" Inlet Top 18"

7" 26" & 29" P110 X LINE

16279

5" Baker MOD. FAB PACKER

1 ft

16310

0.15 X NIPPLE (.90")

1 ft

16342

17413

POTD (Landing Collar)

17443

5" 18" 110 FL45 HYDRIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-1S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

150' FWL & 1465' FNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6662' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SURSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. V. Varhus

TITLE

Petroleum Engineer

DATE

1/29/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

*USGS

2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84138

*State of Utah

Dept. of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, UT 84114

*Bureau of Indian Affairs

Chairman, Attn: Energy &
Mineral, Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

Ute Distribution Corporation

P. O. Box 696
Roosevelt, UT 84006

GPO 680-379

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

ALTAMONT FIELD

Ute 1-3A3

3-15-3W, Duchesne Co., UT

1.000

AFE #82004

\$83 000

\$10,825

Acidize the Wasatch Formation.

9-6-80 Remove WH & install BOP. Repair tbg hanger. POH 120jts, 2 7/8"tbg.
Tbg plugged.

9 7-80 Clean loc. of paraffin f/ tbg.

9-8-80 Did not wk Sunday.

9-9-80 POH 310 jts 2 7/8" tbg, plugged w/ Paraffin. GIH to clean
Paraffin F/ csg. w/ hot oil.

9-10-80 POH 186jts 2 7/8" tbg. (wet string). GIH 170 jts 2 7/8" - 20jts at
time & hot oiled. Turned to TB overnight.

9-12-80 Pull 30jts tbg. Cut C/O wax w/ hot diesel from 1740-5757.

9-13-80 Cut C/O wax to 7354. POOH 190jts, 2 7/8" tbg. CWIFN.

9-14-80 SI.

9-16-80 Cut & C/O wax to 14,877.

9-17-80 WIH w/ 105jts 2 7/8" tbg. Tagged btm 16257'. SD for power swiver
repairs. POH 100 jts. SD for repairs.

9-18-80 WIH w/ 100jts 2 7/8" tbg. Mill pkr @ 16,256. Pushed pkr to 17,000'
POH w/ 300jts. CWIFN.

9-19-80 POH w/ tbg & tools. Ran spear 558jts. 2 7/8" tbg & caught fish
@ 17,000'. POH w/ 200 jts. CWIFN.

9-20-80 Kill well. Fin POH w/ tbg no rec. Redress spear. GIH w/ 558jts.
tbg to catch fish. POH w/ 100jts. SIFN.

9-21-80 Fin POH 458jts tbg & spear. RIH w/ 2 1/2" spear on 458jts tbg. SI

9-22-80 SIFS.

WELL PROGRESS REPORT-Field

GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

115-343

0-23-80 Fin RIH 100jts 2 7/8". Attempt to catch fish. POH 561jts 2 7/8" tbg. RIH w/ 5" mill & csg scraper and 44jts 2 7/8". SIFN.

September 23, 1980

9-24-80 RIH w/ 248jts 2 7/8" tbg w/ 5" mill and scraper. SD for rig repair.

9-25-80 FIN GIH w/100 Jts 2-7/8" Tbg - CO from 17070 to 17085. Unable to mill junk. POH 458 Jts. Tbg. SIFN.

9-26-80 FIN POH 60 Jts Tbg. RU GO & ran corr GR from 16000-17098. Att to set CIBP on W/L - could not get past 16910. POH. GIH w/ 40 jts. Tbg. SIFN.

9-27-80 POH w/40jts. of 2-7/8 - PU Bkr 5" CIBP - RIH 558 jts. 2-7/8" - set CIBP @ 17074. POH & LD 130 jts. Tbg. POH w/ 240 jts. 2-7/8". SIFN.

9-28-80 Fin POH 188 jts. Tbg. & LD. PU Bkr. 7" Mod "R" pkr. & Armco csg. free BHA. RIH w.310 jts. 2-7/8", tbg. parted. 21 jts. down. Thrds pulled out of collar. Dropped 289 jts. Tbg. to liner top. PU over shot & RIH w/147 jts. & LD fish tool. SIFN.

9-29-80 SIFS - NOTE: Field reports no drag pulling fish up hole. Prob. w/ O/S will remove today.

9-30-80 Kill & dewax well - Fin POH 290 jts. 2-7/8" tbg. Change out pkr. & 4 jts. bent tbg. Run 7" Bkr. Mod. "R" pkr, BHA, & 430 jts. 2-7/8" Nuloc tbg. & drifted. SIFN

10-1-80 Kill & circ. well. Set pkr. Test csg. to 2500 PSI - OK. Remove BOP & install well head. TD & MO.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				140 1-3A3

10-2-80 W/O supplement to acidize.

10-3-80 W/O supplement to acidize.

10-4-80 SI WO suppl. to acidize.

10-5-80 SI WO suppl. to acidize.

10-6-80 SI WO suppl. to acidize.

10-7-80 W/O supplement.

10-8-80 Well on prod. Flowed 52BO & OBW while WO supply. To Acidize.

10-9-80 No prod on 24 hrs. Note Add cost due to hauling & RD.

10-10-80 Have received AFE supplement & will acidize today.

10-11-80 RU BJ & press lines to 8500PSI. Attempt to fill & press tst annulus. Unable to fill. Press tbgt to 7100PSI. Pump total of 540Bbl in Annulus. Max pump 340PSI. Went on vac when pumps stop. Release BJ.

10-12-80 WO area office rec. SI

10-13-80 WO area office rec. SI.

10-14-80 WO procedure for csg inspection.

10-15-80 WO proc to survey csg.

10-16-80 W/O procedure for CSE Survey

10-17-80 WO csg insp program

10-18-80 No Report.

10-19-80 No Report.

10-20-80 Well to TB-No prod. & dead. Will run temp survey to locate Csg. leak today.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

10-21-80 RU Go W/L & run temp survey thru tbgs to find temp deviation 5915-6050. RD go.

10-22-80 No progress - W/O Rig.

10-23-80 WO rig.

10-24-80 W/O Pulling Unit.

10-25-80 No Report.

10-26-80 MI & RU. Cold well serv.

10-27-80 SIFS.

10-28-80 NU BOP's. POH w/ 80jts 2 7/8" tbgs. CWIFN

10-29-80 Rin POOH w/ tbgs & pkr. RU McCullough and ran 6" OD gauge ring to 13,600'. Rand inspection adn caliper log to 13,600'.

10-30-80 RD & MO.

10-31-80 WO evaluation by Engineer of McCullough csg insp log.

11-1/3-80 WO engineering rec.

11-4-80 WO csg rep. Recommendations.

11-5-80 WO Engineering Recom.

11-6-80 WO rec.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

11-7-80 WO procedure.

11-8-80 WO Rec.

11-11-80 WO recommendation.

11-12-80 SI- W/O rec.

11-13-80 SI. WO procedure.

11-14-80 WO csg repair. Rec.

11-15/17-80 WO workover procedure to repair csg leak.

11-18-80 WO csg repair rec.

11-19-80 WO csg repair rec.

11-20-80 WO csg repair procedure.

11-21-80 WO csg repair procedure.

11-22/24-80 WO csg repair procedure.

11-25-80 WO csg repair procedure.

11-26-80 W/O csg repair procedure.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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11-27/1-80				WO csg repair procedure.
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12-3-80				WO csg repair procedure.
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12-4-80				WO csg repair procedure.
---------	--	--	--	--------------------------

12-5-80				WO csg rep procedure.
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12-6/8-80				WO csg rep procedure & evaluation.
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12-9-80				WO csg rep procedure.
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12-10-80				WO csg rep procedure.
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12-11-80				WO csg repr procedure.
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12-12-80				W/O csg rep procedure.
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12-13/15-80				WO csg rep procedure.
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12-16-80				W/O csg rep procedure.
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12-17-80				W/O csg rep. procedure.
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12-18-80				WO procedure.
----------	--	--	--	---------------

12-19-80				WO procedure.
----------	--	--	--	---------------

12-20/22-80				WO procedure.
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Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

WORK SUBSEQUENT TO DRILLING

ALTAMONT FIELD

Ute 1-3A3

3-1S-3W, Duchesne Co., UT

1.000

AFE #82004

\$130,000

\$106,616

12-23-80 W/O Procedure.

12-24-80 W/O csg. repair procedure.

12-25/ Resvr. study and complete re-evaluation being made to determine w/over
29-80 feasibility.

12-30-80 W/O Engr. Eval.

12-31-80 Complete re-evaluation being done. MICU 9-6-80. (Contr. Shebester) MOCU
10-1-80. MICU 10-26-80 (Contr. 8010. Well Serv.) MOCU 10-30-80.

1-1 to W.O. procedure.
1-5-81

1-6-81 WO csg rep recommendation and reserves est.

1-7-81 WO csg rep recommendation and reserves estimate.

1-8-81 Well Evaluation.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

Ufe 1-3A3

1-9-81 WO engr recommendation.

1-10/12-80 WO reserves est and csg rep procedure.

1-13-80 WO reserves est and csg rep procedure.

1-14-81 WO reserves est and csg rep recommendation.

1-15-81 WO reserves est and csg. Rep procedure.

1-16-81 WO reserves est and csg. Rep procedure.

1-17-19-81 WO res CALC & evaluation.

1-20-81 Drop to Inactive Status pending P&A.

1-27-82 Resuming reports from Inactive Status of 1-20-81. Report for 10-1-80 as follows:
Kill & circ well. Set pkr. Tst csg to 2500PSI - OK. Remove BOP & install well head. TD & MO. Well pending P&A. AFE previously reported complete. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE STATE
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1545

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

Ute Indian Tribe
UNIT AGREEMENT NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

700 S. Colorado Blvd., P.O. Box 599, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

150'FWL & 1465' FNL (SE,NW)

14. PERMIT NO.

#43-013-30423

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L.: 6662'

8. FARM OR LEASE NAME

Ute

9. WELL NO.

4-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned on March 8, 1985, as follows:

1. Circulated out well to 16,025'.
2. RIH w/ CICR and set at 15,894'.
3. Pumped 150 sx. cl. "H" cmt. Dumped 478' on top of CICR.
4. Circulated out well to 14,109' w/ 9.5 ppg mud.
5. Cut 7" csg. at 2723'. Pull casing from well.
6. RIH to 13,311'. Pumped 28 sx. cl. "H" cmt. Balance plug to 12,980'.
7. POOH to 11,518'. Pumped 28 sx. cl. "H" cmt. Balance plug to 11,190'.
8. POOH to 9,521'. Pumped 28 sx. cl. "H" cmt. Balance plug to 9,190'.
9. POOH to 7525'. Pumped 28 sx. cl. "H" cmt. Balance plug to 7195'.
10. POOH to 5529'. Pumped 28 sx. cl. "H" cmt. Balance plug to 5200'.
11. POOH to 3533'. Pumped 28 sx. cl. "H" cmt. Balance plug to 3200'.
12. POOH to 2766'. Pumped 52 sx. cl. "H" cmt. Balance plug to 2150'.
13. ND BOPE. Cut off casing head.
14. Set 25 sx. cl. "H" cmt. surface plug.
15. Installed "Dry Hole" marker. Capped well.
16. Location to be restored.

3-BLM
3-STATE
1-BIA
1-GDE
1-DRLG
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Permit Coordinator

DATE Sept. 23, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 9/30/85

BY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ^a See also space 17 below.) At surface 1501' FWL & 1465' FNL		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-3A3
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6689' KB 6662' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T.1S-R.3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)^a

- Gulf Oil Corporation will no longer be the operator of this section.
- Badger Oil Corporation appears to be the current record holder of the Ute Indian Tribe leases in this section.
- Gulf Oil Corporation intends to plug and abandon this well upon receipt of BLM approval
- It is estimated plugging will be accomplished in mid January, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Bocak
J. R. Bocak

DM
11/1/84

TITLE Area Engineer

DATE

NOV 21 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1501' FWL, 1465' FNL (SE NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Comm. Agreement #9C-000170

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-3A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3 T1S, R3W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

14. API NO.

43-013-30423

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6662 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

RECEIVED
DEC 03 1984

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] ^{11/30/84} TITLE Area Engineer DATE November 30, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

*See Instructions on reverse side

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/13/84
BY: [Signature]

UTE 1-3A3

Section 3, T1S-R3W
Duchesne County, Utah
P&A Procedure

1. Haul in $\pm 16,000'$ 2-7/8" tbg. Blow down well.
2. MIRU pulling unit. PU & GIH w/bit and scraper for 5" 18# csg and clean out to $\pm 16,000'$. POH.
3. GIH w/cmt ret (for 5" 18# csg) on tbg and set @ $\pm 16,000'$. Establish inj rate.
4. MIRU cementers. Bullhead 150 sx Class H cmt into tbg. Sting out of ret w/6 sx left in tbg and spot 50' plug on top of cmt ret. PUH 60' and rev clean (91 sx from cmt ret to bottom perf).
5. Load hole w/ 9.5 ppg mud. POH. (9.0 ppg mud used to drill hole to TOL depth of 13,311')
6. MIRU csg jacks.
7. MIRU wireline co. Run free point. Cut csg at free pt w/jet cutter for 7" 26# csg. POH laying dwn csg.
8. GIH open ended to $\pm 14,000'$. Going up hole spot 150' Class H cmt plugs every 2000' w/2 of the plugs being centered across the 7" & 9-5/8" csg stubs. WOC 24 hrs.
9. Spot 25 sx Class H at surf.
10. Cut csg below plow depth. Install marker and restore location.

Use the following properties for Class H cement plugs:

Water = 5.2 gals/sx
Slurry weight = 15.6 ppg
Volume = 1.18 ft³/sx

Vol. in 5" 18# csg = .0845 sx/ft
Vol. in 7" 26# csg = .1820 sx/ft
Vol. in 9-5/8" 36# csg = .3678 sx/ft
Vol. in open hole = .5593 sx/ft

David F. McHugo

D. F. McHugo

DFM/mdb
11/20/84

APPROVED: *DFM*

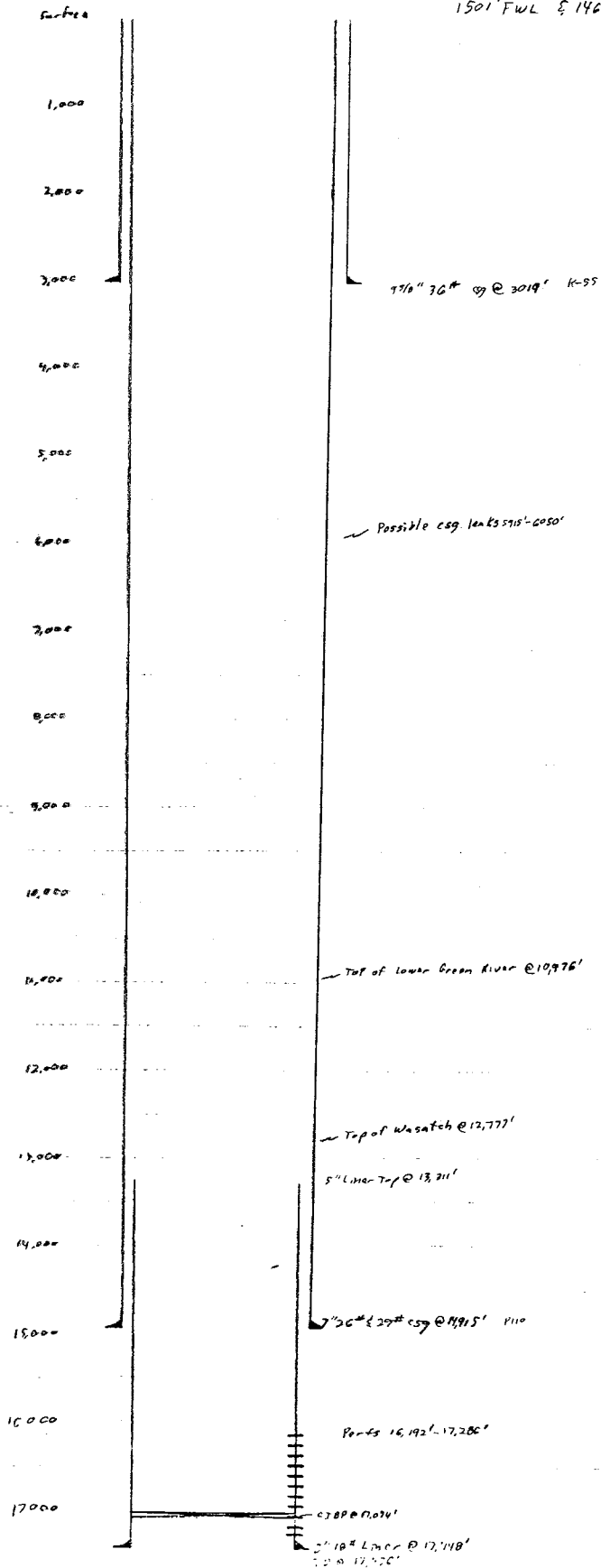
DATE: 11/20/84

JRS
11-20-84

FWK
11-20-84

ute 1-3A3

1501' FWL & 1465' FNL



K8 = 6689'

GL = 6662'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 8, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Ute 1-3A3 - Sec. 3, T. 1S., R. 3W.
Duchesne County, Utah - API #43-013-30423

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-62

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

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Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 11, 1985

Chevron USA, Inc.
P.O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: Well No. Ute 1-3A3 - Sec. 3, T. 1S, R. 3W, Duchesne County, Utah
API #43-013-30423

According to a sundry notice submitted November 21, 1984 for the above referenced well, it was the intent of Gulf Oil to plug and abandon this well in mid January of 1985. This office has not received a sundry notice indicating the status of this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than September 25, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/17